

ORIGINAL

NEW APPLICATION



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ARIZONA CORPORATION COMMISSION

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AZ CORP COMMISSION
DOCUMENT CONTROL

DOCKET NO. -W-02173A-00-0974

RATE APPLICATION
FOR

WATER AND SEWER COMPANIES WITH ANNUAL
GROSS OPERATING REVENUES (INCLUDING REQUESTED RATE RELIEF) OF LESS THAN \$250,000

Willow Lakes Property Owners Association Inc.

UTILITY NAME

12-30-99

TEST YEAR ENDED

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application, call (602) 542-0851 for Staff assistance.

IN ORDER TO PROCESS YOUR APPLICATION
FORWARD THE
ORIGINAL AND 10 (TEN) COPIES
TO
1200 W. WASHINGTON
PHOENIX ARIZONA 85007

Note: Only an original and two copies of bills and invoices are required to be attached to the application.

Rev. 02/00

GENERAL INSTRUCTIONS

Processing your request for a rate adjustment requires completion of all parts of this application. Complete the statements on Page 2. Read the accompanying instructions and fill in the entries on Pages 3 through Page 22. Dollar amounts should be rounded to the nearest dollar. No entry should be left blank. If an amount is zero, enter a zero. Any application that is found to be insufficient (A.A.C. R14-2-103.B.7) will be returned for submission.

With this application, you must include a copy of the most recent Arizona Department of Environmental Quality (ADEQ), or its designee's, report on your company.

A completed application also requires that you notify your customers of your rate request. The format of the customer notification letter is provided on Pages 27 and 28 of this application. Use the language and form of this letter in notifying your customers. The customer notification shall be provided your customers at the same time that you file your application with the Commission. A copy of this notice, together with a notarized cover letter stating the methods of customer notification, and the date the notification was sent to your customers, must accompany the application form.

You may supplement your application with additional information that you consider important in the evaluation of your rate request. For example, if a particular expense item is substantially different from your latest annual report filed with the Commission, or if you have made significant plant additions since your last rate increase, attaching supporting explanations to the application will assist in the evaluation of your rate request. Clearly label these attachments and staple them to the application.

Submit the original and ten copies of the completed application and necessary attachments to:

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

NOTE: Only an original and two copies of bills and invoices are required to be attached to the application.

Willow Lakes Property Owners Association, Inc.
P.O. Box 875
Benson, AZ 85602
(520)-586-4241

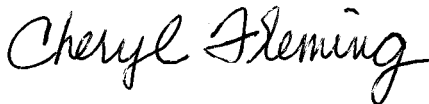
TO: Arizona Corporation Commission
RE: MOST RECENT ADEQ REPORT ON W.L.P.O.A.

Dear Sir:

On page 1 (GENERAL INSTRUCTIONS) of the RATE APPLICATION BOOKLET, it states that we must include a copy of the most recent Arizona Department of Environmental Quality (ADEQ), or its designee's report on our company.

Approximately two years ago, we had some minor deficiencies on a report by ADEQ which we corrected and sent back the paperwork to them. We never received any paperwork back, assuming that the corrections met with their rules and regulations. We do not have a copy of that report, and respectfully request that you contact ADEQ for a copy of that report. We have, after repeated attempts, been unable to obtain a copy of it ourselves. Thank you very much for your understanding in this matter. Our Water System number is : System ID # 02042.

Yours truly,



Cheryl Fleming, Treasurer
W.L.P.O.A.

NARRATIVE DESCRIPTION OF APPLICATION FOR RATE INCREASE

Instructions:

Please provide a written narrative of the purpose for your request for a permanent rate increase. The narrative should include: changes in current compared to past operations that necessitate the increase; descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments); significant factors influencing your revenues, expenses and/or rate base; anticipated growth/decline in customers expected in the next two (2) years and the amount of anticipated construction to serve those customers and how financed; the type of customers served by the utility, e.g. residential and what type, irrigation, small retail businesses, large commercial, etc.; efforts made to encourage conservation of water through the proposed rate design or through other means; efforts made by the utility to control costs/ expenses and/or mitigate the amount of rate increase; and other factors relevant to your request for increased rates.

Please see attached Narrative Description of Application For

Rate Increase. Thank you!

Attach additional pages if necessary.

Willow Lakes Property Owners Association, Inc.
P.O. Box 875
Benson, AZ 85602
(520)-586-4241

NARRATIVE DESCRIPTION OF APPLICATION FOR RATE INCREASE

The Willow Lakes Property Owners Association, Inc. (W.L.P.O.A.) has not had a rate increase since March 1, 1982 (eighteen years). All operating expenses, including water testing, repairs and maintenance, labor costs, transportation costs, materials and supplies, etc. have increased substantially during that time.

EXAMPLES

- 1.) WATER TESTING: In order to comply with the Arizona Department of Environmental Quality (ADEQ) and the Safe Drinking Water Act, the W.L.P.O.A. will be required to spend approximately \$2,000 more per year for water testing than in our test year (1999).
- 2.) REPAIRS & MAINTENANCE: The cost of parts to repair and maintain this Utility has tripled since our last rate increase in 1982.
- 3.) LABOR COSTS: Donald Hearn, Jr. is our Vice-President and on-site Manager. He's in charge of handling all leaks and repairs. There have been numerous occasions when Mr. Hearn has taken time off from his business to repair leaks at a moment's notice. If there isn't enough money in our account to hire a backhoe, Mr. Hearn digs with a shovel to get the job done, often taking money out of his own pocket to get the parts needed. His labor and output of personal funds are seldom able to be compensated. The W.L.P.O.A. would like an additional \$400 per month (\$4,800 per year) to pay Mr. Hearn for his services.
- 4.) TRANSPORTATION COSTS: Willow Lakes is a rural community located approximately 60 miles Southeast of Tucson. Bolin Laboratories where we have our water samples tested, and Irrigation, Sprinkler and Supplies Inc. where we get most of our parts and supplies, are both located in Tucson. That means we make the 120 mile round-trip to Tucson between three and five times a month. This is done in a personal vehicle with the cost coming out of our own pockets. The cost of gasoline has sky-rocketed since 1982! The W.L.P.O.A. would like an additional \$100 per month (\$1,200 per year) to cover these rising costs.

NARRATIVE DESCRIPTION OF APPLICATION FOR RATE INCREASE

(CONTINUED)

- 5.) MATERIALS & SUPPLIES: The W.L.P.O.A. Office is located at the personal residence of Donald Hearn, Jr.. All of the office equipment, including calculators, typewriter, copier, desks, filing cabinets, etc., belong to Mr. Hearn as well. The W.L.P.O.A. doesn't own a computer or a fax machine, and the phone used is in the name of Cheryl Fleming, the W.L.P.O.A. Treasurer. Money has been taken out of our own pockets on numerous occasions to pay for long-distance calls and misc. office supplies, never being compensated for by this Utility due to lack of funds. The W.L.P.O.A. would like an additional \$100 per month (\$1,200 per year) to help cover these costs.

Willow Lakes is expecting a growth increase of approximately 12% over the next two years. Construction will begin in December of 2000 to install new meters, replace water lines, and to make necessary improvements and upgrades to the wells and well areas. It will be financed through the U.S. Department of Agriculture-Rural Development. It will consist of a Grant in the amount of \$280,000 and loan in the amount of \$100,000. The loan payment will be \$500 per month which will be automatically deducted from the W.L.P.O.A. checking account. The W.L.P.O.A. will require an additional \$6,000 per year to repay the loan. This is a tremendous additional expense!!

All customers served by this Utility are residential. They are all aware of the tireless efforts of the present Board of Directors over the past two years to get the Grant/Loan Package approved and the Construction Project underway. The W.L.P.O.A. feels that if the minimum monthly gallonage is lowered and the rate increased, most of our customers will take precautions to conserve water as much as possible.

The goal of the W.L.P.O.A. is to provide clean, safe drinking water to all of our customers. We feel that the additional funds we are asking for will make it possible to obtain that goal in a fair, cost-efficient manner, without the continued personal sacrifice and expense that is presently taking place.

The Willow Lakes Property Owners Association, Inc. respectfully requests that if our presence is required at a hearing to decide the outcome of the rate increase request, that it take place in Tucson.

COMPLETE THE FOLLOWING STATEMENT IN SUPPORT OF YOUR RATE REQUEST.

Willow Lakes Property Owners Assoc (Company Name) requests an increase in existing rates and charges by the company. The information contained in this application is based on a twelve month test year ending 12-31-99 (mm/dd/yr) The Company had annual gross revenues of \$ 14,200 and served 56 metered and 0 unmetered customers during the test year. The Company sold 3,432,000 gallons of water during the year. The composite depreciation rate the Company applies to utility plant in service is 2 percent. The Company is requesting rate relief in the amount of \$ 16,800. The total annual gross revenues of the Company if the rate relief is granted will be \$ 31,000.

The Company notified its customers of its application for a rate increase on _____ (Date). A copy of this notice with a notarized cover letter stating the method of customer notification and the date of notification is attached.

By completing this application in support of my request for a rate increase, I waive the right to use reconstruction cost new plant information to determine fair value of plant in service.

I have read and completed this application and, to the best of my knowledge, all of the information contained in and attached to this application is true and correct.

Date Nov. 27, 2000

Signed Cheryl Fleming

Name (Print) Cheryl Fleming

Title Treasurer

Company W.L.P.O.A.

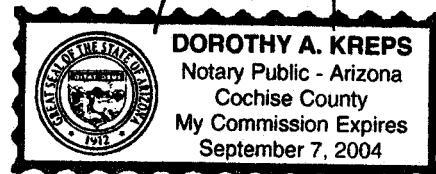
Address P.O. Box 875

Telephone No. 1-(520)-586-4241

Signed before me this
27th Nov 2000
Dorothy A. Kreps

For Commission Use Only:

Date of receipt of application: _____



CURRENT AND PROPOSED RATES AND CHARGES

Complete the schedules on Pages 4 and 6 showing rates and charges currently in effect and those proposed by the Company. Specify the customer class or classes in the space provided (that is, Residential, Commercial, Industrial, Irrigation, or all classes). If rates and charges vary across customer classes, duplicate the form and complete one for each rate class.

MONTHLY CHARGE:

Enter the minimum (or service) charge and gallons in the minimum for each meter size, for example, \$12.00 for 0- gallons. Propose a minimum charge (or service) charge for every meter size you currently serve or expect to install in the future. Also enter the commodity or excess charge for the gallonage the customer will be charged for gallons used over those allowed in the minimum charge. For example, \$1.25 per 1,000 gallons. If excess charges vary with gallonage used, enter the rates and gallons covered in each block of consumption in the space provided, for example:

First	10,000 gallons	\$1.00 per 1,000 gallons
Over	10,000 gallons	.90 per 1,000 gallons, OR
Over	10,000 gallons	\$1.10 per 1,000 gallons, etc.

If a flat rate, rather than a metered rate, is currently approved or proposed, enter the monthly rate in the space provided.

CAUTION: If you currently have rates that were granted in a prior Commission Decision and you wish to remain these rates at the current level or charge, make sure that you show these rates in the Proposed Rate column, as well as in the Present Rate column or it will be assumed that you no longer want them and these rates or charges will not appear in the current Rate Case Decision. As a result, the Company will no longer be authorized to use these rates in further billings. Upon completion of the current rate application, take the time to carefully review it before submission to see that you have included all items that you wish to have the Commission consider.

For Test Year ending: 12-31-99

Company Name: W.L.P.O.A.

CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS(ES): RESIDENTIAL

MONTHLY CHARGE

MINIMUM OR SERVICE CHARGES	
56	5/8" x 3/4" Meter
0	3/4" Meter
0	1" Meter
0	1-1/2" Meter
0	2" Meter
0	3" Meter
0	4" Meter
0	5" Meter
0	6" Meter

CURRENT RATES

\$	GALLONS
\$ 25	for 0 to 6,000
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0

PROPOSED RATES

\$	GALLONS
\$ 50	for 0 to 4,000
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0
0	for 0

COMMODITY CHARGE
(EXCESS OF MINIMUM)

56 Meters
5/8" x 3/4"

\$ Per Gallons

\$1.45 for each
additional 1,000
gallons over
6,000

\$ Per Gallons

\$ 1.45 for each
additional 1,000
gallons over
4,000

FLAT RATE 0

\$ 0 Per Month

\$ 0 Per Month

SERVICE CHARGES

Listed current and proposed service charges as appropriate. Commission Rules should be consulted in proposing s charges. If you have any service charges not listed below, list those charges on Page 6.

Service Charge (Commission Rule)	Description
Service Line and Meter Installation Charge (R14-2-405.B)	A refundable charge paid by a new customer to cover the cost of installing all customer piping up to the meter and the cost of installing the meter. Propose a charge for every meter size you currently are installing and you expect to install in the future.
Establishment (R14-2-403.D.1)	A charge covering the cost of establishing a new account for a person requesting service when the utility needs only to install a meter, read a meter, or turn on the service.
Establishment (After Hours) (R14-2-403.D.2)	A charge covering the cost of establishing a new account for a person requesting service be established during a period other than regular working hours.
Meter Test (R14-2-408.F.1)	A charge for testing the accuracy of a meter upon a customer's request; no charge will be levied if the meter is found to be in error by more than three (3) percent.
Deposit (R14-2-403.B)	A refundable security deposit not exceeding the two times the average residential class bill for residential customers and not exceeding two and one-half times a non-residential customer's estimated maximum monthly bill.
Deposit Interest (R14-2-403.B.3)	Annual percentage interest rate applied to customer deposits. A six percent rate must be applied if the company does not specify an interest rate.
Re-establishment (R14-2-403.D.1)	A charge for service at the same location where the same customer had ordered a service disconnection within the preceding twelve month period.
NSF Check (R14-2-409.F.1)	A fee for each instance where a customer tenders payment for utility service with an insufficient funds check.
Deferred Payment (R14-2-409.G.6)	Applicable monthly finance charges (interest rate) applied in a deferred payment agreement between the company and a customer.
Meter Re-read (R14-2-408.C.2)	Charge for a customer requested re-read applicable when the original reading was not in error.

For Test Year ending: 12-31-99

Company Name: W.L.P.O.A.

CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS(ES): RESIDENTIAL

<u>SERVICE CHARGES</u>	<u>CURRENT RATES</u>	<u>PROPOSED RATES</u>
------------------------	--------------------------	---------------------------

Service Line and Meter Installation Charges		
5/8" X 3/4" Meter	\$ 200	\$ 250
3/4" Meter	\$ 0	\$ 0
1" Meter	\$ 0	\$ 0
1-1/2" Meter	\$ 0	\$ 0
2" Meter	\$ 0	\$ 0
3" Meter	\$ 0	\$ 0
4" Meter	\$ 0	\$ 0
5" Meter	\$ 0	\$ 0
6" Meter	\$ 0	\$ 0

Establishment	\$ 0	\$ 0
Establishment (After Hours)	\$ 0	\$ 0
Reconnection (Delinquent)	\$ 25	\$ 25
Meter Test	\$ 0	\$ 5
Deposit	\$ 50	\$ 50
Deposit Interest	6 %	6 %
Reestablishment (Within 12 months)	\$ 50	\$ 50
NSF Check	\$ 20	\$ 20
Deferred Payment	0 %	1.5 %
Meter Re-read	\$ 0	\$ 5

PLEASE ANSWER THE QUESTIONS A. AND B. BY CIRCLING YES OR NO.

A. YES ☒ NO ☐ Are any assets owned jointly with any other entities? If Yes, attach a statement providing a description of each jointly owned asset, its cost and the percentage of the asset owned by the utility. (Note that the amounts reported on Page 9 should only reflect the percentage of plant owned by the utility.)

B. YES ☒ NO ☐ Were any of the assets constructed or acquired from an affiliated or subsidiary entity? If Yes, attach a statement identifying the affiliated entity, the relationship and a detailed listing of all transactions reflected in the plant accounts and other balance sheet accounts, such as contributions in aid of construction and inter-company payables.

Affiliation with or subsidiary of another entity includes a corporation, partnership, or sole proprietorship, as well as common ownership of a water company and another entity, such as a development company.

UTILITY PLANT IN SERVICE

Instructions for Page 10

Page 10 consists of 22 plant accounts plus a total on the last line. The first column is the Original Cost of plant when the assets were placed into utility service. The second column is the Total Accumulated Depreciation at the end of the test year. The third column is the Original Cost Less Depreciation, or OCLD.

Please refer to the Staff Report that the Company received at the time for the last rate case. In that report you will find a page which contains the Original Cost of the plant assets in existence at that time. It will be similar in format to the information contained in Page 10 of this application. (Your books and records may have been adjusted to reflect those figures as of the end of test year used at that time.) We need to know the dollar amount of the additions and retirements made to the individual plant account BY YEAR since the end of the last test year.

To assist you in this computation, please see and fill in the information requested on the worksheet labeled Page 11, Plant Additions or (Retirements), which provides 3 columns for the years since the last test year and a column for total plant in service. The total on Page 11 should correspond to the total of Original Cost on Page 10. In the event that 3 columns are not enough to cover the number of years from the date of the last Staff Report, you may prepare your own Page 11 in the same format and substitute this workpaper for Page 11.

For test year ending: 12-31-99

Company Name: W.L.P.O.A.

UTILITY PLANT IN SERVICE

Acct. No.		Original Cost	Accumulated Depreciation	O.C.L.D.
301	Organization Cost	2,500	1,953	547
302	Franchise Cost	0	0	0
303	Land and Land Rights	2,020	0	2,020
304	Structures and Improvements	2,589	970	1,619
307	Wells and Springs	5,000	3,905	1,095
311	Electric Pumping Equipment	19,113	14,933	4,180
320	Water Treatment Equipment	480	241	239
330	Distribution Reservoirs & Standpipe	9,500	7,854	1,646
331	Transmission and Distribution Mains	21,020	15,666	5,354
333	Services	200	142	58
334	Meters	2,119	1,333	786
335	Hydrants	0	0	0
336	Backflow Prevention Devices	0	0	0
339	Other Plant and Misc. Equipment	20,000	4,330	15,670
340	Office Furniture and Fixtures	0	0	0
341	Transportation Equipment	0	0	0
343	Tools and Work Equipment	222	77	145
344	Laboratory Equipment	0	0	0
345	Power Operated Equipment	0	0	0
346	Communications Equipment	0	0	0
347	Miscellaneous Equipment	0	0	0
348	Other Tangible Plant	0	0	0
	TOTAL WATER PLANT	84,763	51,404	33,359

Willow Lakes Property Owners Association Inc.
P.O. Box 875
Benson, AZ 85602
(520)-586-4241

ATTACHMENT TO PAGE 11: PLANT ADDITIONS OR RETIREMENTS BY YEAR

A lot of items used by this Utility are privately owned and do not belong to the W.L.P.O.A.. Except for the occasional purchase of meters, we have not had any plant additions.

EXAMPLES

- 1) Acct. No. 311: ELECTRIC PUMPING EQUIPMENT Occasionally, if a pump no longer works, an individual will purchase one. Our air compressor has worn out a few times, and again, an individual will purchase one.
 - 2) Acct. No. 340: OFFICE FURNITURE & FIXTURES Please refer to our NARRATIVE DESCRIPTION OF APPLICATION FOR RATE INCREASE.
 - 3) Acct. No. 341: TRANSPORTATION EQUIPMENT Only private vehicles have been used: To pick up supplies, take water samples to the lab, haul away debris, etc.
 - 4) Acct. No. 343: TOOLS & WORK EQUIPMENT Most of our tools are privately owned. Occasionally we need a tractor or a backhoe, which we hire from outside sources.
-

ADDITIONAL NOTE

The W.L.P.O.A. does not have any invoices totaling over \$1,000.

Company Name: W.L.P.O.A.

Test Year Ending: 12-31-99

Plant Additions or (Retirements) by Year

Acct No.	Description	Orig. Cost Per Prior Staff Report	19 <u>88</u>	19 <u>91</u>	19 <u>94</u>	Current Test Year 99
301	Organization	2,500	0	0	0	0
302	Franchise Cost	0	0	0	0	0
303	Land and Land Rights	2,020	0	0	0	0
304	Structures and Improvements	2,589	0	0	0	0
307	Wells and Springs	5,000	0	0	0	0
311	Electric Pumping Equipment	19,113	0	0	0	0
320	Water Treatment Equipment	480	0	0	0	0
330	Dist. Resv. and Stdip.	9,500	0	0	0	0
331	Trans. and Dist. Mains	21,020	0	0	0	0
333	Services	200	0	0	0	0
334	Meters	2,119	250	240	350	150
335	Hydrants	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0	0
339	Other Plant & Misc. Equipment	20,000	0	0	0	0
340	Office Furn. and Fix.	0	0	0	0	0
341	Transportation Equipment	0	0	0	0	0
343	Tools and Work Equipment	223	0	0	0	0
344	Laboratory Equipment	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	0
346	Communications Equipment	0	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0	0
348	Other Tangible Plant	0	0	0	0	0

NOTE: Include copies of invoices for purchased over \$1,000.

Company Name W.L.P.O.A.

Year Ending 12-31-99

WATER COMPANY PLANT DESCRIPTION

WELLS					
<i>ADWR ID Number</i>	<i>Pump Horsepower</i>	<i>Pump Yield (gpm)</i>	<i>Casing Size (inches)</i>	<i>Casing Depth (feet)</i>	<i>Meter Size (inches)</i>
02042	10	235	18	160	NONE
02042	15	650	18	235	NONE

OTHER WATER SOURCES		
<i>Name or Description</i>	<i>Capacity (gpm)</i>	<i>Gallons Purchased or obtained (thousands)</i>
NONE	N/A	N/A

TOTAL GALLONS PUMPED (NOT SOLD) THIS YEAR (thous.) = Unknown: Guage does not work.

BOOSTER PUMPS	
<i>Horsepower</i>	<i>Quantity (how many)</i>
7	1
7.5	1

STORAGE TANKS	
<i>CAPACITY (gals)</i>	<i>QUANTITY (how many)</i>
50,000	1

PRESSURE TANKS	
<i>CAPACITY (gals)</i>	<i>QUANTITY (how many)</i>
10,000	1

<i>TREATMENT EQUIPMENT:</i>
CHLORINATOR - INJECTOR PUMP

WATER COMPANY PLANT DESCRIPTION
(continued)

<i>MAINS</i>		
<i>Size</i>	<i>Material</i>	<i>Length (feet)</i>
2"		
3"		
4"	PVC	12,691
5"		
6"	PVC	7,910
8"	PVC	2,061
10"		
12"		

<i>METERS</i>	
<i>Size</i>	<i>Quantity (how many)</i>
5/8" x 3/4"	56
3/4"	
1"	
1-1/2"	
Comp. 3"	
Turbo 3"	
Comp. 4"	
Turbo 4"	
Comp. 6"	
Turbo 6"	
Comp. 8"	
Turbo 8"	

<i>FIRE HYDRANTS</i>	
<i>Standard (quantity)</i>	<i>Other (quantity)</i>
0	0

STRUCTURES:

CLUBHOUSE, STORAGE BUILDING, PUMPHOUSE

OTHER AIR COMPRESSOR, LAWN EQUIPMENT, ASSORTED TOOLS

WATER USE DATA SHEET

NAME OF COMPANY →	Willow Lakes Property Owners Assoc., Inc.
ADEQ Public Water System No. →	02042

MONTH/YEAR (Last 13 Months)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)
1-99	56	213
2-99	56	215
3-99	56	216
4-99	56	291
5-99	56	310
6-99	56	386
7-99	56	350
8-99	56	365
9-99	56	358
10-99	56	252
11-99	56	243
12-99	56	235
1-00	56	214

STORAGE TANK CAPACITY (Gallons)	NUMBER OF EACH	ARIZONA DEPT. OF WATER RESOURCES WELL I.D. NUMBER	WELL PRODUCTION (Gallons per Minute)
50,000	1	D-16-19-12-1	350

Other Water Sources in Gallons per Minute →	0	GPM
Fire Hydrants on System →	Yes	(No)
Total Water Pumped Last 13 Months (Gallons in Thousands) →	3,648,000	

Company Name: W.L.P.O.A.

Test Year Ending: 12-31-99

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

	<u>Prior Year</u>	<u>Test Year</u>
OPERATING REVENUES:		
461 Metered Water Sales	\$ 15,252	\$ 14,201
460 Other Water Sales.....	0	0
471 Other Operating Revenue.....	0	0
Total Operating Revenue	\$ 15,252	\$ 14,201
OPERATING EXPENSES:		
601 Salaries & Wages*	\$ 0	\$ 0
610 Purchased Water**	0	0
615 Purchased Pumping Power**	2,253	2,558
618 Chemicals	100	200
635 Water Testing	75	575
620 Repairs & Maintenance***	4,522	2,122
621 Office Supplies & Expense	599	1,056
630 Outside Services***	5,853	3,260
666 Rate Case Expense	0	0
641 Rents	0	0
650 Transportation Expense	0	0
657 General Insurance	487	223
659 Health & Life Insurance	0	0
675 Miscellaneous Operating Expense	787	2,446
408 Taxes Other Than Income	1,213	634
408.1 Property Tax**	1,162	706
403 Depreciation (Computed on Page 11)	1,008	1,028
409 Income Tax	0	0
Total Operating Expense	\$ 18,059	\$ 14,808
OPERATING INCOME (LOSS)	\$ 2,807	\$ 607
OTHER INCOME/EXPENSE:		
419 Interest Income	\$ 408	\$ 325
421 Other Income	0	0
426 Other Expense	0	0
427 Interest Expense	0	0
TOTAL OTHER INCOME/EXPENSE	\$ 408	\$ 325
NET INCOME (LOSS)	\$ 2,399	\$ 282

* Provide a breakdown by name, position, salary and duties.

** Provide copies of bills for test year expense.

*** Provide copies of invoices exceeding \$500.

*** W.L.P.O.A. has no invoices exceeding \$500.

NOTE: Do not include sales tax in revenue or expense.

For Test Year ending: 12-31-99

Company Name: W.L.P.O.A.

UTILITY PLANT IN SERVICE

Acct. No.		Original Cost (1)	Depreciation Percentage (2)	Expense (1) x (2)
301	Organization Cost	2,500	2	50
302	Franchise Cost	0	0	0
303	Land and Land Rights	2,020	0	0
304	Structures and Improvements	2,589	2	52
307	Wells and Springs	5,000	2	100
311	Electric Pumping Equipment	19,113	2	382
320	Water Treatment Equipment	480	2	10
330	Distribution Reservoirs & Standpipe	9,500	2	190
331	Transmission and Distribution Mains	21,020	2	420
333	Services	200	2	4
334	Meters	2,119	2	43
335	Hydrants	0	0	0
336	Backflow Prevention Devices	0	0	0
339	Other Plant and Misc. Equipment	20,000	2	400
340	Office Furniture and Fixtures	0	0	0
341	Transportation Equipment	0	0	0
343	Tools and Work Equipment	223	8	18
344	Laboratory Equipment	0	0	0
345	Power Operated Equipment	0	0	0
346	Communications Equipment	0	0	0
347	Miscellaneous Equipment	0	0	0
348	Other Tangible Plant	0	0	0
	TOTAL WATER PLANT	84,764	0	1,669

Company Name W.L.P.O.A.

Test Year Ending 12-31-99

BALANCE SHEET

		Balance Beginning of Year	Balance Ending of Year
ASSETS			
<u>Current and Accrued Assets</u>			
131	Cash & Working Funds	848	885
135	Temporary Investments	3,325	2,750
141	Customer Accounts Receivables	2,137	2,485
151	Materials & Supplies	988	1,272
174	Other Current & Accrued Assets	0	0
Total Current & Accrued Assets		7,298	7,392
<u>Fixed Assets</u>			
101	Utility Plant	84,764	84,764
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation	50,395	51,403
Total Fixed Assets		34,369	33,361
TOTAL ASSETS		41,667	40,753

Company Name W.L.P.O.A.

Test Year Ending 12-31-99

BALANCE SHEET

		<u>Balance Beginning of Year</u>	<u>Balance Ending of Year</u>
LIABILITIES			
	<u>Current Liabilities</u>		
231	Accounts Payable	0	0
232	Notes Payable (Current Portion)	0	0
235	Customer Security Deposits	2,700	2,800
236	Accrued Taxes	0	0
237	Accrued Interest	0	0
241	Other Current & Accrued Liabilities	0	0
	Total Current Liabilities	2,700	2,800
	Long-Term Debt (Over 12 Months)		
224	Long-Term Notes & Bonds	0	0
	<u>Deferred Credits</u>		
251	Unamortized Premium or Debt	0	0
252	Advances in Aid of Construction	0	0
255	Accumulated Deferred I.T.C.	0	0
271	Contributions in Aid of Construction	0	0
272	Less: Amortization of Contributions	0	0
282	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	0	0
	TOTAL LIABILITIES	2,700	2,800
CAPITAL ACCOUNT			
201	Common Stock	0	0
211	Paid in Capital	0	0
215	Balanced Earnings	1,989	2,117
218	Proprietary Capital	33,119	34,071
	Total Capital Accounts	35,108	36,188
	TOTAL LIABILITIES AND CAPITAL	37,808	38,988

Company Name W.L.P.O.A.

Test Year Ending 12-31-99

SUPPLEMENTAL FINANCIAL DATA

Long-Term Debt

	Loan #1	Loan #2	Loan #3	Total
1. Data Issued	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
2. Source of Loan	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
3. A.C.C. Decision No.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
4. Nature of Obligation*	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
5. Amount Issued (Dollars)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
6. Amount Outstanding	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7. Date of Maturity	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
8. Interest Rate	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
9. Current Year Interest	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

10. If any of these loans have not been approved by the Commission, attach an explanation of why approval was not sought. If additional space is needed, please attach a supplemental page.

11. Meter Deposit Balance at Test Year End
\$ 650

12. Meter Deposits Refunded During the Test Year
\$ 150

13. Advances in Aid of Construction Refunded During Test Year
\$ 0

* Describe nature of loan.

Company Name W.L.P.O.A.

Test Year Ending 12-31-99

CONTRIBUTIONS IN AID OF CONSTRUCTION

Balance per Prior Staff Report:	0
1. Additions 19	0
2. Additions 19	0
3. Additions 19	0
4. Additions 19	0
5. Additions 19	0
Total Additions	0
Balance at End of Test Year	0

ADVANCES IN AID OF CONSTRUCTION

Balance per Prior Staff Report	0
1. Additions 19	0
1. Refunds (Same Year)	0
2. Additions 19	0
2. Refunds (Same Year)	0
3. Additions 19	0
3. Refunds (Same Year)	0
4. Additions 19	0
4. Refunds (Same Year)	0
5. Additions 19	0
5. Refunds (Same Year)	0
Total of Additions	0
Total of Refunds	0
Balance at End of Test Year	0

NOTE: Prior Staff Report refers to the Staff adjusted balance as accepted by the Commission in the previous rate case.

BILL COUNT

A seasonal Bill Count must be provided for each of the meter sizes the Company had in service during the test year. If you had more than one meter size in service, reproduce the forms on Pages 22 through 25, inclusive, so that you will have available one sheet for each three month period for each meter size. An item such as a metered standpipe would be considered to be a different size meter, since it would/could have a different tariff rate than the other size meters.

The first step in producing the Bill Count is to collect all monthly bills rendered for metered water sales during the 12 months of the test year. The collection of bills must include bills to part-time customers and to customers who are no longer on the system, but who were on the system for any part of the test year.

Assuming that the test year runs from January 1st to December 31st (calendar year) and you are normally billed on January 5th, the bill sent out at that time would cover the December usage of the prior year and should not be used. The first billing to be used for the year would be the February 5th billing and the last billing to be used would be the billing of January 5th of the succeeding year.

Sort the bills by each three month period by meter size so that a separate bill count is produced for each three month period by meter size. On each Bill Count sheet, tally all bills in the appropriate gallonage blocks. After recording the consumption for each bill, add the tallies in each gallonage block and report the totals in the column provided.

A Bill count summary sheet is provided on Page 26 Please note that each bill over 100,000 gallons should be shown separately. The number of bills in each line will be added to produce a total of all bills at the bottom of the page.

Company Name W.L.P.O.A.Test Year Ending 12-31-99Meter Size 5/8 " x 3/4 "For the Quarter Ending 3-31-99

GALLONAGE		NUMBER OF BILLS	TOTAL NUMBER OF BILLS
Over	but NOT Over		
		0	0
- 0 -		0	0
1	1,000	0	0
1,001	2,000	30	30
2,001	3,000	68	68
3,001	4,000	52	52
4,001	5,000	18	18
5,001	6,000	0	0
6,001	7,000	0	0
7,001	8,000	0	0
8,001	9,000	0	0
9,001	10,000	0	0
10,001	12,000	0	0
12,001	14,000	0	0
14,001	16,000	0	0
16,001	18,000	0	0
18,001	20,000	0	0
20,001	25,000	0	0
25,001	30,000	0	0
30,001	35,000	0	0
35,001	40,000	0	0
40,001	50,000	0	0
50,001	60,000	0	0
60,001	70,000	0	0
70,001	80,000	0	0
80,001	90,000	0	0
90,001	100,000	0	0
Over 100,000 (List Actual Gallons, i.e., 120,000, etc.)		0	0

Total:

168

168

Company Name W.L.P.O.A.Test Year Ending 12-31-99Meter Size 5/8" x 3/4"For the Quarter Ending 6-31-99

GALLONAGE		NUMBER OF BILLS	TOTAL NUMBER OF BILLS
Over	but NOT Over		
- 0 -		0	0
1	1,000	0	0
1,001	2,000	24	24
2,001	3,000	28	28
3,001	4,000	40	40
4,001	5,000	58	58
5,001	6,000	18	18
6,001	7,000	0	0
7,001	8,000	0	0
8,001	9,000	0	0
9,001	10,000	0	0
10,001	12,000	0	0
12,001	14,000	0	0
14,001	16,000	0	0
16,001	18,000	0	0
18,001	20,000	0	0
20,001	25,000	0	0
25,001	30,000	0	0
30,001	35,000	0	0
35,001	40,000	0	0
40,001	50,000	0	0
50,001	60,000	0	0
60,001	70,000	0	0
70,001	80,000	0	0
80,001	90,000	0	0
90,001	100,000	0	0
Over 100,000 (List Actual Gallons, i.e., 120,000, etc.)		0	0
Total		168	168

Company Name W.L.P.O.A.Test Year Ending 12-31-99Meter Size 5/8" x 3/4"For the Quarter Ending 9-30-99

GALLONAGE		NUMBER OF BILLS	TOTAL NUMBER OF BILLS
Over	but NOT Over		
- 0 -		0	0
1	1,000	0	0
1,001	2,000	0	0
2,001	3,000	21	21
3,001	4,000	30	30
4,001	5,000	69	69
5,001	6,000	36	36
6,001	7,000	12	12
7,001	8,000	0	0
8,001	9,000	0	0
9,001	10,000	0	0
10,001	12,000	0	0
12,001	14,000	0	0
14,001	16,000	0	0
16,001	18,000	0	0
18,001	20,000	0	0
20,001	25,000	0	0
25,001	30,000	0	0
30,001	35,000	0	0
35,001	40,000	0	0
40,001	50,000	0	0
50,001	60,000	0	0
60,001	70,000	0	0
70,001	80,000	0	0
80,001	90,000	0	0
90,001	100,000	0	0
Over 100,000 (List Actual Gallons, i.e., 120,000, etc.)		0	0

Total:

168

168

BILL COUNT SUMMARY

Company Name W.L.P.O.A. Test Year Ending 12-31-99 Meter Size 5/8" x 3/4"

GALLONAGE		NUMBER OF BILLS				
		1 st Qtr	2 nd Qtr	3 rd Qtr	4 th Qtr	Total
Over	but NOT Over					
- 0 -		0	0	0	0	0
1	1,000	0	0	0	0	0
1,001	2,000	30	24	0	28	82
2,001	3,000	68	28	21	36	153
3,001	4,000	52	40	30	50	172
4,001	5,000	18	58	69	33	178
5,001	6,000	0	18	36	21	75
6,001	7,000	0	0	12	0	12
7,001	8,000	0	0	0	0	0
8,001	9,000	0	0	0	0	0
9,001	10,000	0	0	0	0	0
10,001	12,000	0	0	0	0	0
12,001	14,000	0	0	0	0	0
14,001	16,000	0	0	0	0	0
16,001	18,000	0	0	0	0	0
18,001	20,000	0	0	0	0	0
20,001	25,000	0	0	0	0	0
25,001	30,000	0	0	0	0	0
30,001	35,000	0	0	0	0	0
35,001	40,000	0	0	0	0	0
40,001	50,000	0	0	0	0	0
50,001	60,000	0	0	0	0	0
60,001	70,000	0	0	0	0	0
70,001	80,000	0	0	0	0	0
80,001	90,000	0	0	0	0	0
90,001	100,000	0	0	0	0	0
Over 100,000 (List Actual Gallons, i.e., 120,000, etc.)		0	0	0	0	0
Total:		168	168	168	168	672

CUSTOMER NOTIFICATION

_____(Company Name) has applied to the Arizona Corporation Commission for an increase in rates. The present rates have been in effect since _____(mm/yr). An increase in rates is necessary at this time due to _____(Reason for the Company's request for a rate increase).

Monthly Charge (List entries from Page 4)	<u>Present Rates</u>	<u>Proposed Rates</u>
--	--------------------------	---------------------------

Service Charges:
(List all entries from Page 6)

CUSTOMER NOTIFICATION

[Name of Company] has filed with the Arizona Corporation Commission ("Commission") an application for authorization for a [\$ amount] increase in its rates and charges ("Application"). The Application is available for inspection during regular business hours at the offices of the Commission in [Phoenix at 1200 West Washington Street/Tucson at 400 West Congress, North Building, Room 218], and at [name of Company and address]. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested increase and is a factor in determining whether a hearing will be conducted. Customers are encouraged to call to the Commission's attention any questions or concerns related to the Company's Application, including service, billing procedures or other factors important in determining the reasonableness of charges. As a property owner or customer, you may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at [1-800-222-7000 in Phoenix/1-800-535-0148 in Tucson].

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, comments submitted in writing become part of the formal record in this case, which the Commission reviews prior to the final decision on the Application. It is important that you contact the Commission within 15 days so that the Commission's Staff can consider your comments and concerns in developing its recommendation to the Commission.

ORIGINAL

WILLOW LAKES PROPERTY OWNERS ASSOCIATION, INC.

P.O. Box 875
Benson, AZ 85602
1-(520)-586-4241

RECEIVED

2000 NOV 28 A 11:58

AZ CORP COMMISSION
DOCUMENT CONTROL

November 27, 2000

Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

Re: Customer Notification - Rate Increase

Dear Sirs:

The Willow Lakes Property Owners Association, Inc. informed its customers verbally of their intention to file for a rate increase at our monthly meeting on November 12, 2000.

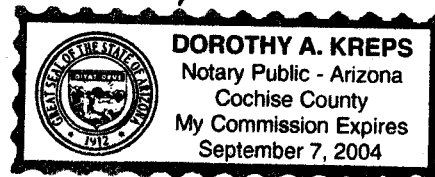
The Willow Lakes Property Owners Association, Inc. sent out letters through the mail on November 27, 2000 informing all of its customers about a meeting scheduled for December 3, 2000 which would consist of public information and discussion regarding our application to the Arizona Corporation Commission for a rate increase.

Sincerely,

Cheryl Fleming

Cheryl Fleming
Treasurer, W.L.P.O.A.

*Signed before
me this 27th Nov. 2000
Dorothy A. Kreps*



CUSTOMER NOTIFICATION

There will be a VERY IMPORTANT meeting of the Willow Lakes Property Owners Association on Sunday, December 3, 2000 at 4:00 p.m. at the Clubhouse on Vista Drive!!

The Willow Lakes Property Owners Association has applied to the Arizona Corporation Commission for an increase in rates. The present rates have been in effect since March of 1982. An increase in rates is necessary at this time due to the substantial increase in all operating expenses since that time.

<u>MONTHLY CHARGE</u>	<u>PRESENT RATES</u>	<u>PROPOSED RATES</u>
5/8" x 3/4" Meter	\$25.00 for 0 to 6,000 gallons	\$50.00 for 0 to 4,000 gallons
<u>COMMODITY CHARGE</u> (EXCESS OF MINIMUM)	\$1.45 for each additional 1,000 gallons	\$1.45 for each additional 1,000 gallons

ADDITIONAL PROPOSED CHARGES

<u>SERVICE CHARGES</u>	<u>PRESENT RATES</u>	<u>PROPOSED RATES</u>
5/8" x 3/4" Meter SERVICE LINE AND METER INSTALLATION CHARGES	\$200.00	\$250.00
RECONNECTION (DELINQUENT)	\$ 25.00	\$ 25.00
DEPOSIT	\$ 50.00	\$ 50.00
METER TEST	\$ 0.00	\$ 5.00
REESTABLISHMENT (WITHIN 12 MONTHS)	\$ 50.00	\$ 50.00
NSF CHECK CHARGE	\$ 20.00	\$ 20.00
DEFERRED PAYMENT	0 %	1.5 %
METER REREAD	\$ 0.00	\$5.00

CUSTOMER NOTIFICATION

The Willow Lakes Property Owners Association has filed with the Arizona Corporation Commission, an Application for Authorization for an increase in its rates and charges. The Application is available for inspection during regular business hours at the offices of the Commission in Phoenix at 1200 West Washington Street and in Tucson at 400 West Congress, North Building, Room 218 and at the W.L.P.O.A. Office at 2122 Glorious Drive. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested increase and is a factor in determining whether a hearing will be conducted. Customers are encouraged to call to the Commission's attention any questions or concerns related to the Company's Application, including service, billing procedures or other factors important in determining the reasonableness of charges. As a property owner or customer, you may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 1-800-222-7000 in Phoenix or 1-800-535-0148 in Tucson.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, comments submitted in writing become part of the formal record in this case, which the Commission reviews prior to the final decision on the Application. It is important that you contact the Commission within 15 days so that the Commission's Staff can consider your comments and concerns in developing its recommendation to the Commission.

DOCKET NO. 02173A-00-0974

RECEIVED

1998 TAX NOTICE

JAN. 1, 1998
TO
DEC. 31, 1998

COUNTY OF COCHISE

ARIZONA

2000 NOV 28 A U: 58
ADDRESS: P O BOX 1778
BISBEE AZ 85603

LEGAL DESCRIPTION: SECTION TWN RNG 099 ACRES
WILLOW LAKES #1 LOT 99

USE 0013
AZ CORP COMMISSION
DOCUMENT CONTROL

TAX ROLL NUMBER	73431
PARCEL IDENTIFICATION	208-69-157 1
TAX AREA CODE	0900

IMPORTANT - SEE REVERSE SIDE
FOR COMPLETE EXPLANATION OF
YOUR 1998 TAX NOTICE AND
PAYMENT INSTRUCTIONS.

208-69-157 1 73431

WILLOW LAKES PROPERTY OWNERS ASSOCIATION
PO BOX 875
BENSON AZ 85602

*Pd 1st half
12-23-98
\$569.90
CK#2088*

1998 TAX SUMMARY (3)			
PRIMARY AD VALOREM TAX			2990
LESS STATE AID TO EDUCATION			00
NET PRIMARY AD VALOREM TAX			2990
SECONDARY AD VALOREM TAX			1696
SPECIAL DISTRICT TAX			00

PAY TOTAL OR HALF TAX

TOTAL TAX DUE	4686
HALF TAX	2343

DELINQUENT DATES

1st HALF NOV. 1, 1998
2nd HALF MAY 1, 1999

THIS IS THE ONLY NOTICE YOU WILL RECEIVE
NO RECEIPT WILL BE SENT UNLESS REQUESTED

**AS OF JULY 31, 1998 OUR RECORDS INDICATE THAT THE
DELINQUENT TAXES DUE ON THIS PROPERTY HAVE NOT BEEN PAID**

PRIMARY PROPERTY TAX CALCULATION (1)						
ITEM	LIMITED VALUE	ASSMT. %	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND, BLDGS, ETC.	2000	160	320	0	93417	2990
PERSONAL PROPERTY	0	0	0	0	0	00
TOTALS	2000		320	0		2990

SECONDARY PROPERTY TAX CALCULATION (2)						
ITEM	FULL CASH VALUE	ASSMT. %	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND	2000	160	320	0	52992	1696
BLDGS, ETC.	0	0	0	0	0	00
PERSONAL PROPERTY	0	0	0	0	0	00
TOTALS	2000		320	0		1696

1997-1998 TAX COMPARISON (4)						
TAX CODE	TAX JURISDICTION	1998 PRIMARY	1998 SECONDARY	1998 TOTAL	1997 TOTAL	DIFFERENCE
02000	COCHISE COUNTY	956	00	956	514	442
02001	COUNTY SCHOOL TAX	170	00	170	166	04
02002	AHCCC	00	00	00	425	-425
05009	BENSON ELEMENTARY SD #9	562	628	1190	908	282
06101	BENSON UNION HIGH SCHOOL	746	521	1267	1086	181
08150	COCHISE COUNTY JUNIOR COLLEGE	556	00	556	545	11
10252	SAN PEDRO VALLEY HOSPITAL DIST	00	384	384	384	00
11900	FIRE DISTRICT ASSISTANCE FUND	00	30	30	31	-01
14900	COCHISE COUNTY LIBRARY DIST	00	50	50	50	00
15000	COCHISE COUNTY FCD #80-49	00	83	83	83	00
	TOTALS	2990	1696	4686	4192	494

TEAR OFF ALONG DOTTED LINES

TEAR OFF ALONG DOTTED LINES

1998 TAX NOTICE

JAN. 1, 1998
TO
DEC. 31, 1998

COUNTY OF COCHISE

ARIZONA

ADDRESS: P O BOX 1778
BISBEE AZ 85603

EQUAL DESCRIPTION: SECTION TWN RNG ACRES .44 USE 5500
TOTAL VALUE OF OPERATING PROPERTY
208-69-329 750 208-69-330 9,900

TAX ROLL NUMBER	105973
PARCEL IDENTIFICATION	930-30-900 3
TAX AREA CODE	0900

IMPORTANT - SEE REVERSE SIDE
FOR COMPLETE EXPLANATION OF
YOUR 1998 TAX NOTICE AND
PAYMENT INSTRUCTIONS.

930-30-900 3 105973

WILLOW LAKES PROP OWNERS ASSN INC
WATER DIVISION
PO BOX 875
BENSON AZ 85602

1998 TAX SUMMARY (3)		
PRIMARY AD VALOREM TAX		67484
LESS STATE AID TO EDUCATION		00
NET PRIMARY AD VALOREM TAX		67484
SECONDARY AD VALOREM TAX		37124
SPECIAL DISTRICT TAX		00

PAY TOTAL OR HALF TAX

TOTAL TAX DUE	104608
HALF TAX	52304

DELINQUENT DATES

1st HALF NOV. 1, 1998
2nd HALF MAY 1, 1999

THIS IS THE ONLY NOTICE YOU WILL RECEIVE
NO RECEIPT WILL BE SENT UNLESS REQUESTED

PRIMARY PROPERTY TAX CALCULATION (1)						
ITEM	LIMITED VALUE	ASSMT. %	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND, BLDGS, ETC.	10650	26.0	2769	0	93417	25868
PERSONAL PROPERTY	17133	26.0	4455	0	93417	41616
TOTALS	27783		7224	0		67484

SECONDARY PROPERTY TAX CALCULATION (2)						
ITEM	FULL CASH VALUE	ASSMT. %	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND	10650	26.0	2769	0	52992	14672
BLDGS, ETC.	0	0	0	0	0	00
PERSONAL PROPERTY	17133	26.0	4455	0	50395	22452
TOTALS	27783		7224	0		37124

1997-1998 TAX COMPARISON (4)

TAX CODE	TAX JURISDICTION	1998 PRIMARY	1998 SECONDARY	1998 TOTAL	1997 TOTAL	DIFFERENCE
02000	COCHISE COUNTY	21581	00	21581	12252	9329
02001	COUNTY SCHOOL TAX	3829	00	3829	3976	-147
02002	AHCCC	00	00	00	10160	-10160
05009	BENSON ELEMENTARY SD #9	12682	14164	26846	21495	5351
06101	BENSON UNION HIGH SCHOOL	16846	11768	28614	25784	2830
08150	COCHISE COUNTY JUNIOR COLLEGE	12546	00	12546	13029	-483
10252	SAN PEDRO VALLEY HOSPITAL DIST	00	8669	8669	9002	-333
11900	FIRE DISTRICT ASSISTANCE FUND	00	684	684	732	-48
14900	COCHISE COUNTY LIBRARY DIST	00	1120	1120	1163	-43
15000	COCHISE COUNTY FCD #80-49	00	719	719	747	-28
	TOTALS	67484	37124	104608	98340	6268

TEAR OFF ALONG DOTTED LINES

TEAR OFF ALONG DOTTED LINES

1998 TAX NOTICE

JAN. 1, 1998
TO
DEC. 31, 1998

COUNTY OF COCHISE

ARIZONA

ADDRESS: P O BOX 1778
BISBEE AZ 85603LEGAL DESCRIPTION: SECTION TWN RNG 100 ACRES
WILLOW LAKES #1 LOT 100

USE 0013

TAX ROLL NUMBER

73430

PARCEL IDENTIFICATION

208-69-156 8

TAX AREA CODE

0900

IMPORTANT - SEE REVERSE SIDE
FOR COMPLETE EXPLANATION OF
YOUR 1998 TAX NOTICE AND
PAYMENT INSTRUCTIONS.

208-69-156 8 73430

WILLOW LAKES PROPERTY OWNERS ASSOC INC
PO BOX 875
BENSON AZ 85602

1998 TAX SUMMARY (3)

PRIMARY AD VALOREM TAX		2990
LESS STATE AID TO EDUCATION		00
NET PRIMARY AD VALOREM TAX		2990
SECONDARY AD VALOREM TAX		1696
SPECIAL DISTRICT TAX		00

PAY TOTAL OR HALF TAX

TOTAL TAX DUE	4686
HALF TAX	2343

DELINQUENT DATES

1st HALF NOV. 1, 1998

2nd HALF MAY 1, 1999

THIS IS THE ONLY NOTICE YOU WILL RECEIVE
NO RECEIPT WILL BE SENT UNLESS REQUESTED**AS OF JULY 31, 1998 OUR RECORDS INDICATE THAT THE
DELINQUENT TAXES DUE ON THIS PROPERTY HAVE NOT BEEN PAID**

PRIMARY PROPERTY TAX CALCULATION (1)

ITEM	LIMITED VALUE	ASSMT. %	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND, BLDGS, ETC.	2000	16.0	320	0	9.3417	2990
PERSONAL PROPERTY	0	0	0	0	0	00
TOTALS	2000		320	0		2990

SECONDARY PROPERTY TAX CALCULATION (2)

ITEM	FULL CASH VALUE	ASSMT. %	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND	2000	16.0	320	0	5.2992	1696
BLDGS, ETC.	0	0	0	0	0	00
PERSONAL PROPERTY	0	0	0	0	0	00
TOTALS	2000		320	0		1696

1997-1998 TAX COMPARISON (4)

TAX CODE	TAX JURISDICTION	1998 PRIMARY	1998 SECONDARY	1998 TOTAL	1997 TOTAL	DIFFERENCE
02000	COCHISE COUNTY	956	00	956	514	442
02001	COUNTY SCHOOL TAX	170	00	170	166	04
02002	AHCCC	00	00	00	425	-425
05009	BENSON ELEMENTARY SD #9	562	628	1190	908	282
06101	BENSON UNION HIGH SCHOOL	746	521	1267	1086	181
08150	COCHISE COUNTY JUNIOR COLLEGE	556	00	556	545	11
10252	SAN PEDRO VALLEY HOSPITAL DIST	00	384	384	384	00
11900	FIRE DISTRICT ASSISTANCE FUND	00	30	30	31	-01
14900	COCHISE COUNTY LIBRARY DIST	00	50	50	50	00
15000	COCHISE COUNTY FCD #80-49	00	83	83	83	00
	TOTALS	2990	1696	4686	4192	494

TEAR OFF ALONG DOTTED LINES

TEAR OFF ALONG DOTTED LINES

CASHIER
MTH

COCHISE COUNTY
RECEIPT OF TAXES PAID

9/21/99
14:18:15

PARCEL NUMBER	YR	POR	TAX PAID	INTEREST	FEES	PENALTIES	TOTAL PAID
930-30-900-00-3	98	2	502.12	34.89		537.01	

RECEIVED FROM

DATE PAID

9/21/99

WILLOW LAKES PROP OWNERS AS
PO BOX 875
BENSON AZ 85602

TAX PAID
AMOUNT TENDERED
CHANGE DUE

537.01
537.01
.00

BALANCE OF 2ND HALF DUE

\$20.92

THANK YOU

MARSHA BONHAM

COCHISE COUNTY TREASURER

BISBEE, ARIZONA 85603

\$21.20 Total to 10/31/99
PLUS INTEREST

RECEIPT

CASHIER
MTH

COCHISE COUNTY
RECEIPT OF TAXES PAID

10/01/99
10:13:59

PARCEL NUMBER	YR	POR	TAX PAID	INTEREST	FEES	PENALTIES	TOTAL PAID
930-30-900-00-3	98	2	20.92	.28		21.20	

RECEIVED FROM

DATE PAID

10/01/99

WILLOW LAKES PROP OWNERS AS
PO BOX 875
BENSON AZ 85602

TAX PAID
AMOUNT TENDERED
CHANGE DUE

21.20
21.20
.00

BALANCE OF 2ND HALF DUE

\$.00

THANK YOU

MARSHA BONHAM

COCHISE COUNTY TREASURER

BISBEE, ARIZONA 85603

2193

RECEIPT

CASHIER
KCA

COCHISE COUNTY
RECEIPT OF TAXES PAID

12/29/99
13:31:21

PARCEL NUMBER	YR	POR	TAX PAID	INTEREST	FEES	PENALTIES	TOTAL PAID
208-69-157-00-1	98	2	23.43	2.50			25.93
208-69-157-00-1	99	1	46.94	1.25			48.19
208-69-156-00-8	98	2	23.43	2.50			25.93
208-69-156-00-8	99	1	46.94	1.25			48.19

RECEIVED FROM

DATE PAID

12/29/99

WILLOW LAKES PROPERTY OWNER
PO BOX 875
BENSON AZ 85602

TAX PAID
AMOUNT TENDERED
CHANGE DUE

148.24
148.24
.00

THANK YOU

MARSHA BONHAM

COCHISE COUNTY TREASURER



Sulphur Springs Valley Electric Cooperative, Inc.

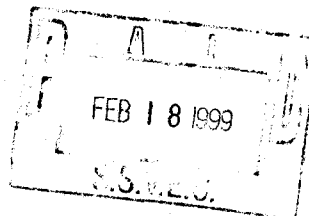
PO Box 820 Willcox AZ 85644-0820

1-800-422-9288



Touchstone Energy

ACCOUNT 48372-108179		SERVICE PERIOD: 8-DEC-1998 to 11-JAN-1999	
CUSTOMER WILLOW LAKES		PROPERTY OWLOCATED AT: WILLOW LAKES	
Service	Meter & Location Numbers	Service Description	Amount
Rate	Rate Description	Code	
** BALANCE FORWARD FOR THIS ACCOUNT **			0.00
01	P50-1256 E05126727P WELL		
RGN3	Cost of Basic Service		11.50
	GS Non-demand kWh	7669 7871 10 2020	177.36
CFE1	Fuel Adjustment		10.10CR
	Tax		10.06



JH 2108/SS

Payments of \$215.07 received as of 31-JAN-1999 Thank you!	
PAYMENT DUE DATE → 16-FEB-1999	TOTAL DUE → 188.82
<p>Energy History Graph for Service 1</p>	<p>Electric Fireplaces from SSVEC!</p> <p>Enjoy the warm inviting glow of a fireplace without the hassle of firewood and ashes. Optional heat means year-round usage. And they're portable. Call your local SSVEC office for more info.</p>

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

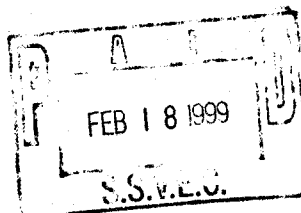
PO Box 820 Willcox AZ 85644-0820

1-800-422-9288



Touchstone Energy

ACCOUNT 48372-108178		SERVICE PERIOD: 8-DEC-1998 to 11-JAN-1999	
CUSTOMER WILLOW LAKES		PROPERTY OWLOCATED AT: 100 VISTA DR	
Service	Meter & Location Numbers	Service Description	Amount
Rate	Rate Description	Code	
** BALANCE FORWARD FOR THIS ACCOUNT **			0.00
01	L-5398 E05127256B		
RGN1	Cost of Basic Service		11.50
	GS Non-demand kWh	4867 4867 10 0	0.00
CFE1	Fuel Adjustment		0.00
	Tax		0.64



JH 2109/SS

Payments of \$12.14 received as of 31-JAN-1999 Thank you!	
PAYMENT DUE DATE → 16-FEB-1999	TOTAL DUE → 12.14
<p>Energy History Graph for Service 1</p>	<p>Electric Fireplaces from SSVEC!</p> <p>Enjoy the warm inviting glow of a fireplace without the hassle of firewood and ashes. Optional heat means year-round usage.</p>



Sulphur Springs Valley Electric Cooperative, Inc.

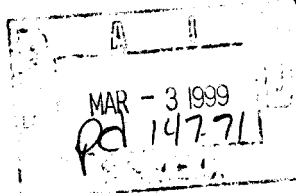
PO Box 820 Willow AZ 85644-0820

1-800-422-9288



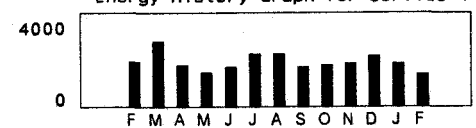
Touchstone Energy

ACCOUNT		48372-108179		SERVICE PERIOD: 11-JAN-1999 to 9-FEB-1999			
CUSTOMER		WILLOW LAKES		PROPERTY OWLOCATED AT: WILLOW LAKES			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	AMOUNT
Rate	Rate Description	Code					
** BALANCE FORWARD FOR THIS ACCOUNT **							188.82
01	P50-1256 E05126727P WELL						
RGN3	Cost of Basic Service						11.50
	GS Non-demand kWh		7871	8026	10	1550	136.09
CFE1	Fuel Adjustment						7.75CR
	Tax						7.87



Delinquent Balance: \$188.82 PLEASE PAY IMMEDIATELY TO AVOID DISCONNECT!	
PAYMENT DUE DATE → 3-MAR-1999	TOTAL DUE → 336.53

Energy History Graph for Service 1



Planning to build a new home, construct an addition or undertake a remodeling project? Before you start, contact your local SSVEC office for information on energy-efficient building specifications and the Good Cents Program.

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

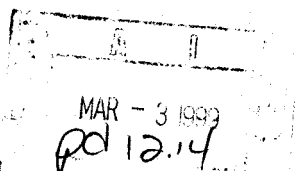
PO Box 820 Willow AZ 85644-0820

1-800-422-9288



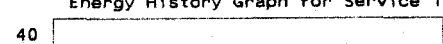
Touchstone Energy

ACCOUNT		48372-108178		SERVICE PERIOD: 11-JAN-1999 to 9-FEB-1999			
CUSTOMER		WILLOW LAKES		PROPERTY OWLOCATED AT: 100 VISTA DR			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	AMOUNT
Rate	Rate Description	Code					
** BALANCE FORWARD FOR THIS ACCOUNT **							12.14
01	L-5398 E05127256B						
RGN1	Cost of Basic Service						11.50
	GS Non-demand kWh		4867	4867	10	0	0.00
CFE1	Fuel Adjustment						0.00
	Tax						0.64



Delinquent Balance: \$12.14 PLEASE PAY IMMEDIATELY TO AVOID DISCONNECT!	
PAYMENT DUE DATE → 3-MAR-1999	TOTAL DUE → 24.28

Energy History Graph for Service 1



Planning to build a new home, construct an addition or undertake a remodeling project? Before you start, contact your local SSVEC office for information on energy-efficient building specifications and the Good Cents Program.



Sulphur Springs Valley Electric Cooperative, Inc.
P.O. Box 890 Willow Lakes, Texas 75798
(214) 286-1100



ACCOUNT 48372-108179			SERVICE PERIOD: 9-FEB-1999 to 4-MAR-1999				
CUSTOMER WILLOW LAKES			PROPERTY OWLOCATED AT: WILLOW LAKES				
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	AMOUNT
Rate	Rate Description	Code					
** BALANCE FORWARD FOR THIS ACCOUNT **							0.00
01	P50-1256 E05126727P WELL						
RGN3	Cost of Basic Service						11.50
	GS Non-demand kWh		8026	8157	10	1310	115.02
CFE1	Fuel Adjustment						6.55CR
	Tax						6.75

MAR 25 1999

Payments of \$336.53 received as of 12-MAR-1999 Thank you!			
PAYMENT DUE DATE → 25-MAR-1999		TOTAL DUE → 126.72	
<p>Energy History Graph for Service 1</p>		Planning to build a new home, construct an addition or undertake a remodeling project? Before you start, contact your local SSVEC office for information on energy-efficient building specifications and the Good Cents Program.	

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.
P.O. Box 890 Willow Lakes, Texas 75798
(214) 286-1100



ACCOUNT 48372-108178			SERVICE PERIOD: 9-FEB-1999 to 4-MAR-1999				
CUSTOMER WILLOW LAKES			PROPERTY OWLOCATED AT: 100 VISTA DR				
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	AMOUNT
Rate	Rate Description	Code					
** BALANCE FORWARD FOR THIS ACCOUNT **							0.00
01	L-5398 E05127256B						
RGN1	Cost of Basic Service						11.50
	GS Non-demand kWh		4867	4867	10	0	0.00
CFE1	Fuel Adjustment						0.00
	Tax						0.64

MAR 25 1999

Payments of \$24.28 received as of 12-MAR-1999 Thank you!			
PAYMENT DUE DATE → 25-MAR-1999		TOTAL DUE → 12.14	
<p>Energy History Graph for Service 1</p>		Planning to build a new home, construct an addition or undertake a remodeling project? Before you start, contact your local SSVEC office for information on energy-efficient building specifications and the Good Cents Program.	



Sulphur Springs Valley Electric Cooperative, Inc.

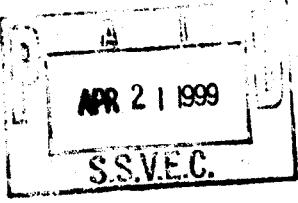
P.O. Box 820 Willow, AZ 85614-0820

1-800-422-9288



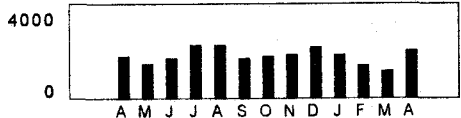
Touchstone Energy

ACCOUNT 48372-108179		SERVICE PERIOD: 4-MAR-1999 to 5-APR-1999					
CUSTOMER WILLOW LAKES		PROPERTY OWLOCATED AT: WILLOW LAKES					
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	AMOUNT
Rate	Rate Description	Code					
** BALANCE FORWARD FOR THIS ACCOUNT **							0.00
01	P50-1256 E05126727P WELL						
RGN3	Cost of Basic Service						11.50
	GS Non-demand kWh						190.53
CFE1	Fuel Adjustment						10.85CR
	Tax						10.76



Payments of \$126.72 received as of 12-APR-1999 Thank you!	
PAYMENT DUE DATE → 26-APR-1999	TOTAL DUE → 201.84

Energy History Graph for Service 1



Planning to build a new home, construct an addition or undertake a remodeling project? Before you start, contact your local SSVEC office for information on energy-efficient building specifications and the Good Cents Program.

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

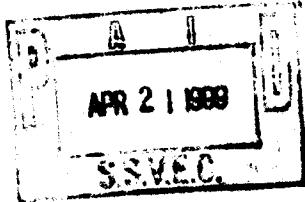
P.O. Box 820 Willow, AZ 85614-0820

1-800-422-9288




Touchstone Energy

ACCOUNT 48372-108178		SERVICE PERIOD: 4-MAR-1999 to 5-APR-1999					
CUSTOMER WILLOW LAKES		PROPERTY OWLOCATED AT: 100 VISTA DR					
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	AMOUNT
Rate	Rate Description	Code					
** BALANCE FORWARD FOR THIS ACCOUNT **							0.00
01	L-5398 E05127256B						
RGN1	Cost of Basic Service						11.50
	GS Non-demand kWh						0.00
CFE1	Fuel Adjustment						0.00
	Tax						0.64



Payments of \$12.14 received as of 12-APR-1999 Thank you!	
PAYMENT DUE DATE → 26-APR-1999	TOTAL DUE → 12.14

Energy History Graph for Service 1



Planning to build a new home, construct an addition or undertake a remodeling project? Before you start, contact your local SSVEC office for information on energy-efficient building specifications and the Good Cents Program.



Sulphur Springs Valley Electric Cooperative, Inc.

P.O. Box 200, Sulphur Springs, Texas 75482

FAX 940-283-5555



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179			
LOCATED AT: WILLOW LAKES					BILL DATE: 13-MAY-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE						201.94	
	PAYMENTS RECEIVED						201.94	
	BALANCE FORWARD						0.00	
01	P50-1256 E05126727P WELL							
RGN3	Cost of Basic Service						11.50	
	GS Non-demand kWh		8374	8606	10	2320	203.70	
CFE1	Fuel Adjustment						11.60CR	
	Taxes						11.47	
30 days of service from 5-Apr-1999 to 5-May-1999						Service Total	215.07	

PAYMENT DUE DATE »	27-MAY-1999	TOTAL NOW DUE »	215.07
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Energy History Graph for Service 1

Now you can purchase phone cards at any SSVEC office!
The cards are available in \$5, \$10, or \$20 denominations and offer long distance service to anywhere in the continental U.S. for just 10 cents a minute.

Form 204 (10/95) 1-4-99

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

P.O. Box 200, Sulphur Springs, Texas 75482

FAX 940-283-5555



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178			
LOCATED AT: 100 VISTA DR					BILL DATE: 13-MAY-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE						12.14	
	PAYMENTS RECEIVED						12.14	
	BALANCE FORWARD						0.00	
01	L-5398 E05127256B							
RGN1	Cost of Basic Service						11.50	
	GS Non-demand kWh		4867	4867	10	0	0.00	
CFE1	Fuel Adjustment						0.00	
	Taxes						0.64	
30 days of service from 5-Apr-1999 to 5-May-1999						Service Total	12.14	

PAYMENT DUE DATE »	27-MAY-1999	TOTAL NOW DUE »	12.14
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Energy History Graph for Service 1

Now you can purchase phone cards at any SSVEC office!
The cards are available in \$5, \$10, or \$20 denominations and offer long distance service to anywhere in the continental U.S. for just 10 cents a minute.



Sulphur Springs Valley Electric Cooperative, Inc.

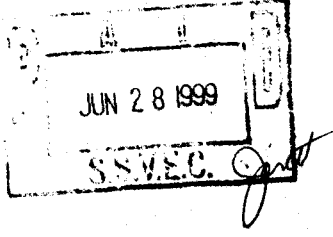
PO Box 820 Willow AZ 85644-0820

1-800-422-9288




Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179			
LOCATED AT: WILLOW LAKES					BILL DATE: 15-JUN-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
PREVIOUS BALANCE							215.07	
PAYMENTS RECEIVED							215.07	
BALANCE FORWARD							0.00	
01	P50-1256 E05126727P WELL							
RGN3	Cost of Basic Service						11.50	
	GS Non-demand kWh		8606	8850	10	2440	214.23	
CFE1	Fuel Adjustment						12.20CR	
	Taxes						12.02	
33 days of service from 5-May-1999 to 7-Jun-1999							Service Total 225.55	



PAYMENT DUE DATE »	28-JUN-1999	TOTAL NOW DUE »	225.55
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Energy History Graph for Service 1



Now you can purchase phone cards at any SSVEC office!
 The cards are available in \$5, \$10, or \$20 denominations
 and offer long distance service to anywhere in the continental
 U.S. for just 10 cents a minute.

Form 10/92/01 11/92/01/0000

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

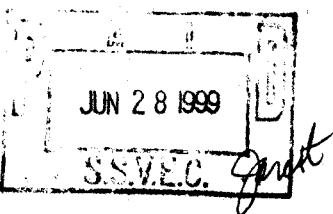
PO Box 820 Willow AZ 85644-0820

1-800-422-9288



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178			
LOCATED AT: 100 VISTA DR					BILL DATE: 15-JUN-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
PREVIOUS BALANCE							12.14	
PAYMENTS RECEIVED							12.14	
BALANCE FORWARD							0.00	
01	L-5398 E05127256B							
RGN1	Cost of Basic Service						11.50	
	GS Non-demand kWh		4867	4867	10	0	0.00	
CFE1	Fuel Adjustment						0.00	
	Taxes						0.64	
33 days of service from 5-May-1999 to 7-Jun-1999							Service Total 12.14	



PAYMENT DUE DATE »	28-JUN-1999	TOTAL NOW DUE »	12.14
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Energy History Graph for Service 1

Now you can purchase phone cards at any SSVEC office!



Sulphur Springs Valley Electric Cooperative, Inc.

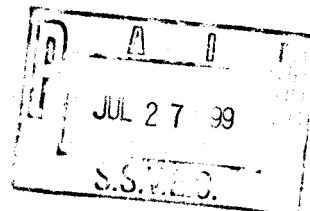
PO Box 820 Willow AZ 85644-0820

1-800-422-9288



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179			
LOCATED AT: WILLOW LAKES					BILL DATE: 13-JUL-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
PREVIOUS BALANCE							225.55	
PAYMENTS RECEIVED							225.55	
BALANCE FORWARD							0.00	
01	P50-1256 E05126727P WELL							
RGN3	Cost of Basic Service						11.50	
	GS Non-demand kWh		8850	9066	10	2160	189.65	
CFE1	Fuel Adjustment						10.80CR	
	Taxes						10.72	
29 days of service from 7-Jun-1999 to 6-Jul-1999							Service Total 201.07	



PAYMENT DUE DATE » 27-JUL-1999	TOTAL NOW DUE » 201.07
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Energy History Graph for Service 1

Now you can purchase phone cards at any SSVEC office!
The cards are available in \$5, \$10, or \$20 denominations
and offer long distance service to anywhere in the continental
U.S. for just 10 cents a minute.

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

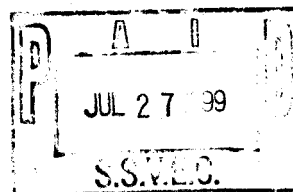
PO Box 820 Willow AZ 85644-0820

1-800-422-9288



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178			
LOCATED AT: 100 VISTA DR					BILL DATE: 13-JUL-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
PREVIOUS BALANCE							12.14	
PAYMENTS RECEIVED							12.14	
BALANCE FORWARD							0.00	
01	L-5398 E05127256B							
RGN1	Cost of Basic Service						11.50	
	GS Non-demand kWh		4867	4872	10	50	4.39	
CFE1	Fuel Adjustment						0.25CR	
	Taxes						0.88	
29 days of service from 7-Jun-1999 to 6-Jul-1999							Service Total 16.52	



PAYMENT DUE DATE » 27-JUL-1999	TOTAL NOW DUE » 16.52
---------------------------------------	------------------------------

Energy History Graph for Service 1

Now you can purchase phone cards at any SSVEC office!
The cards are available in \$5, \$10, or \$20 denominations
and offer long distance service to anywhere in the continental
U.S. for just 10 cents a minute.



Sulphur Springs Valley Electric Cooperative, Inc.

P.O. Box 400 Willow Lakes, MO 64093

Phone 417-261-1111



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179			
LOCATED AT: WILLOW LAKES					BILL DATE: 11-AUG-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE						201.07	
	PAYMENTS RECEIVED						201.07	
	BALANCE FORWARD						0.00	
01	P50-1256 E05126727P WELL							
RGN3	Cost of Basic Service						11.50	
	GS Non-demand kWh		9066	9291	10	2250	197.55	
CFE1	Fuel Adjustment						11.25CR	
	Taxes						11.14	
29 days of service from 6-Jul-1999 to 4-Aug-1999			Service Total				208.94	

Pdck# 2176

AUG 11 1999

SSVEC

PAYMENT DUE DATE »	24-AUG-1999	TOTAL NOW DUE »	208.94
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Energy History Graph for Service 1

Now you can purchase phone cards at any SSVEC office!
The cards are available in \$5, \$10, or \$20 denominations and offer long distance service to anywhere in the continental U.S. for just 10 cents a minute.

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

P.O. Box 400 Willow Lakes, MO 64093

Phone 417-261-1111



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178			
LOCATED AT: 100 VISTA DR					BILL DATE: 11-AUG-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE						16.52	
	PAYMENTS RECEIVED						16.52	
	BALANCE FORWARD						0.00	
01	L-5398 E05127256B							
RGN1	Cost of Basic Service						11.50	
	GS Non-demand kWh		4872	4872	10	0	0.00	
CFE1	Fuel Adjustment						0.00	
	Taxes						0.64	
29 days of service from 6-Jul-1999 to 4-Aug-1999			Service Total				12.14	

Pdck# 2175

AUG 18 1999

SSVEC

PAYMENT DUE DATE »	24-AUG-1999	TOTAL NOW DUE »	12.14
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Energy History Graph for Service 1

Now you can purchase phone cards at any SSVEC office!
The cards are available in \$5, \$10, or \$20 denominations



Sulphur Springs Valley Electric Cooperative, Inc.

PO Box 820 Willcox AZ 85644-0820

1-800-422-9288



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178			
LOCATED AT: 100 VISTA DR					BILL DATE: 12-SEP-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE						12.14	
	PAYMENTS RECEIVED						12.14	
	BALANCE FORWARD						0.00	
01	L-5398 E05127256B							
RGN1	Cost of Basic Service						11.50	
	GS Non-demand kWh		4872	4872	10	0	0.00	
CFE1	Fuel Adjustment						0.00	
	Taxes						0.64	
29 days of service from 4-Aug-1999 to 2-Sep-1999						Service Total	12.14	

✓
2189
SS

PAYMENT DUE DATE » 27-SEP-1999	TOTAL NOW DUE » 12.14
<p>Energy History Graph for Service 1</p> <p style="text-align: center;">S O N D J F M A M J J A S</p>	<p>Now get the phone card that offers long distance for just five cents a minute! You can purchase the Five Cent Card in \$5, \$10, and \$20 denominations at any SSVEC office. Enjoy the convenience and economy of phone cards.</p>

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

PO Box 820 Willcox AZ 85644-0820

1-800-422-9288



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179			
LOCATED AT: WILLOW LAKES					BILL DATE: 12-SEP-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE						208.94	
	PAYMENTS RECEIVED						208.94	
	BALANCE FORWARD						0.00	
01	P50-1256 E05126727P WELL							
RGN3	Cost of Basic Service						11.50	
	GS Non-demand kWh		9291	9410	10	1190	104.48	
CFE1	Fuel Adjustment						5.95CR	
	Taxes						6.19	
29 days of service from 4-Aug-1999 to 2-Sep-1999						Service Total	118.22	

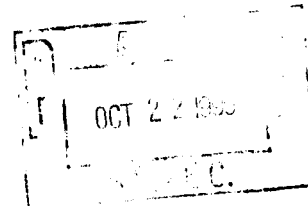
✓
2188
SS

PAYMENT DUE DATE » 27-SEP-1999	TOTAL NOW DUE » 118.22
<p>Energy History Graph for Service 1</p> <p style="text-align: center;">S O N D J F M A M J J A S</p>	<p>Now get the phone card that offers long distance for just five cents a minute! You can purchase the Five Cent Card in \$5, \$10, and \$20 denominations at any SSVEC office. Enjoy the convenience and economy of phone cards.</p>

Sulphur Springs Valley Electric Cooperative, Inc.

Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179		
LOCATED AT: WILLOW LAKES					BILL DATE: 12-OCT-1999		
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL
Rate	Rate Description	Code					
	PREVIOUS BALANCE						116.22
	PAYMENTS RECEIVED						116.22
	BALANCE FORWARD						0.00
01	P50-1256 E05126727P WELL						
RGN3	Cost of Basic Service						11.50
	GS Non-demand kWh		9410	9608	10	1960	173.84
CFE1	Fuel Adjustment						9.90CR
	Taxes						9.88
32 days of service from 2-Sep-1999 to 4-Oct-1999					Service Total		185.32



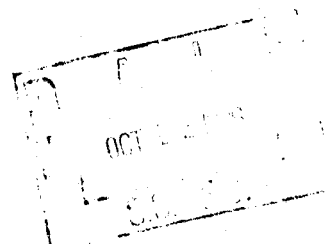
PAYMENT DUE DATE » 27-OCT-1999		TOTAL NOW DUE » 185.32	
<p>Energy History Graph for Service 1</p>		<p>Now get the phone card that offers long distance for just five cents a minute! You can purchase the Five Cent Card in \$5, \$10, and \$20 denominations at any SSVEC office. Enjoy the convenience and economy of phone cards.</p>	

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY

Sulphur Springs Valley Electric Cooperative, Inc.

Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178		
LOCATED AT: 100 VISTA DR					BILL DATE: 12-OCT-1999		
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL
Rate	Rate Description	Code					
	PREVIOUS BALANCE						12.14
	PAYMENTS RECEIVED						12.14
	BALANCE FORWARD						0.00
01	L-5398 E05127256B						
RGN1	Cost of Basic Service						11.50
	GS Non-demand kWh		4872	4872	10	0	0.00
CFE1	Fuel Adjustment						0.00
	Taxes						0.64
32 days of service from 2-Sep-1999 to 4-Oct-1999					Service Total		12.14



PAYMENT DUE DATE » 27-OCT-1999		TOTAL NOW DUE » 12.14	
<p>Energy History Graph for Service 1</p>		<p>Now get the phone card that offers long distance for just five cents a minute! You can purchase the Five Cent Card in \$5, \$10, and \$20 denominations at any SSVEC office. Enjoy the convenience and economy of phone cards.</p>	



Sulphur Springs Valley Electric Cooperative, Inc.

PO Box 820 Willcox AZ 85644-0820

1-800-422-9288



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178			
LOCATED AT: 100 VISTA DR					BILL DATE: 17-NOV-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE							12.14
	PAYMENTS RECEIVED							12.14
	BALANCE FORWARD							0.00
01	L-5398 E051272568							
RGN1	Cost of Basic Service							11.50
	GS Non-demand kWh		4872	4872	10	0		0.00
CFE1	Fuel Adjustment							0.00
	Taxes							0.65
29 days of service from 4-Oct-1999 to 2-Nov-1999							Service Total	12.15

Pd 11-23-99
CK# 2217

PAYMENT DUE DATE »	1-DEC-1999	TOTAL NOW DUE »	12.15
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Energy History Graph for Service 1

N D J F M A M J J A S O N

Enjoy the comfort and convenience of an electric fireplace from SSVEC. They're portable and look great. And now financing on the units is available. See this month's bill insert for more information.

Form 3750-01-01 (10/99)

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

PO Box 820 Willcox AZ 85644-0820

1-800-422-9288



Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179			
LOCATED AT: WILLOW LAKES					BILL DATE: 17-NOV-1999			
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL	
Rate	Rate Description	Code						
	PREVIOUS BALANCE							185.32
	PAYMENTS RECEIVED							185.32
	BALANCE FORWARD							0.00
01	P50-1256 E05126727P WELL							
RGN3	Cost of Basic Service							11.50
	GS Non-demand kWh		9608	9798	10	1900		166.82
CFE1	Fuel Adjustment							9.50CR
	Taxes							9.53
29 days of service from 4-Oct-1999 to 2-Nov-1999							Service Total	178.35

Pd 11-23-99
CK #2217

PAYMENT DUE DATE »	1-DEC-1999	TOTAL NOW DUE »	178.35
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Energy History Graph for Service 1

4000

Enjoy the comfort and convenience of an electric fireplace from SSVEC. They're portable and look great. And now financing on the units is available. See this month's bill insert for more information.



Sulphur Springs Valley Electric Cooperative, Inc.

P.O. Box 12 Willow Lakes, Texas 75498
1-800-421-7288

Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108178		
LOCATED AT: 100 VISTA DR					BILL DATE: 13-DEC-1999		
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL
Rate	Rate Description	Code					
	PREVIOUS BALANCE						12.15
	PAYMENTS RECEIVED						12.15
	BALANCE FORWARD						0.00
01	L-5398 E051272568						
RGN1	Cost of Basic Service						11.50
	GS Non-demand kWh		4872	4872	10	0	0.00
CFE1	Fuel Adjustment						0.00
	Taxes						0.65
31 days of service from 2-Nov-1999 to 3-Dec-1999						Service Total	12.15

DEC 27 1999

PAYMENT DUE DATE »	27-DEC-1999	TOTAL NOW DUE »	12.15
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Energy History Graph for Service 1

80
0
D J F M A M J J A S O N D

Enjoy the comfort and convenience of an electric fireplace from SSVEC. They're portable and look great. And now financing on the units is available.

SEE REVERSE FOR BASIC RATE AND COLLECTION POLICY



Sulphur Springs Valley Electric Cooperative, Inc.

P.O. Box 12 Willow Lakes, Texas 75498
1-800-421-7288

Touchstone Energy

CUSTOMER: WILLOW LAKES PROPERTY OWNERS					ACCOUNT: 48372-108179		
LOCATED AT: WILLOW LAKES					BILL DATE: 13-DEC-1999		
Service	Meter & Location Numbers	Service Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage	TOTAL
Rate	Rate Description	Code					
	PREVIOUS BALANCE						178.35
	PAYMENTS RECEIVED						178.35
	BALANCE FORWARD						0.00
01	P50-1256 E05126727P WELL						
RGN3	Cost of Basic Service						11.50
	GS Non-demand kWh		9798	9996	10	1980	173.84
CFE1	Fuel Adjustment						9.90CR
	Taxes						9.90
31 days of service from 2-Nov-1999 to 3-Dec-1999						Service Total	185.34

DEC 27 1999

2223

PAYMENT DUE DATE »	27-DEC-1999	TOTAL NOW DUE »	185.34
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Energy History Graph for Service 1

80
0
D J F M A M J J A S O N D

Enjoy the comfort and convenience of an electric fireplace from SSVEC.